

The project would operate using the natural tidal currents of the East River, during both ebb and flood tidal periods. As the direction of tidal flow changes, each turbine-generator unit would rotate (or yaw) to align the rotor to the direction of flow, through a passive system caused by hydrodynamic forces on the turbine-generator unit. The annual generation is expected to be from 840 to 1,200 megawatt-hours.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested individuals an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (www.ferc.gov) using the eLibrary link. At this time, the Commission has suspended access to the Commission's Public Access Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

You may also register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Scoping Process.

The Commission, in cooperation with the U.S. Environmental Protection Agency, intends to prepare an environmental assessment (EA) for the RITE Project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we are soliciting comments, recommendations, and information, on the Scoping Document 1 (SD1) issued August 12, 2020.

Copies of SD1 outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: August 12, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-17997 Filed 8-17-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP20-1087-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreement—8/8/2020 to be effective 8/8/2020.

Filed Date: 8/7/20.

Accession Number: 20200807-5062.

Comments Due: 5 p.m. ET 8/19/20.

Docket Numbers: RP20-1090-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 081120 Negotiated Rates—Wells Fargo Commodities, LLC R-7810-19 to be effective 10/1/2020.

Filed Date: 8/11/20.

Accession Number: 20200811-5027.

Comments Due: 5 p.m. ET 8/24/20.

Docket Numbers: RP20-1091-000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX 2020-08-11 Negotiated Rate Agreement to be effective 8/11/2020.

Filed Date: 8/11/20.

Accession Number: 20200811-5093.

Comments Due: 5 p.m. ET 8/24/20.

Docket Numbers: RP20-1092-000.

Applicants: Texas Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Neg Rate Agmt (Westlake 38162) to be effective 8/1/2020.

Filed Date: 8/11/20.

Accession Number: 20200811-5094.

Comments Due: 5 p.m. ET 8/24/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 12, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-18024 Filed 8-17-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2607-015]

Spencer Mountain Hydropower, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 2607-015.

c. *Date Filed:* June 30, 2020.

d. *Submitted By:* Spencer Mountain Hydropower, LLC.

e. *Name of Project:* Spencer Mountain Hydropower Project.

f. *Location:* On the South Fork of the Catawba River, in the Town of Spencer Mountain, in Gaston County, North Carolina. The project does not occupy federal lands.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's Regulations.

h. *Potential Applicant Contact:* Kevin Edwards, 916 Comer Road, Stoneville, NC 27048; (336) 589-6138; email—smhydro@pht1.com.

i. *FERC Contact:* Michael Spencer at (202) 502-6093, or email at michael.spencer@ferc.gov.

j. Spencer Mountain Hydropower, LLC filed its request to use the Traditional Licensing Process, and provided public notice of its request, on June 30, 2020. In a letter dated August 12, 2020, the Director of the Division of Hydropower Licensing approved Spencer Mountain Hydropower, LLC's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402. We are also initiating consultation with the North Carolina